



Forecasting the Diffusion of Residential Photovoltaic Systems in Austria: An Agent-Based Modeling Approach

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IAEE 2025, June 17, 2025

FCN | Future Energy Consumer
Needs and Behavior

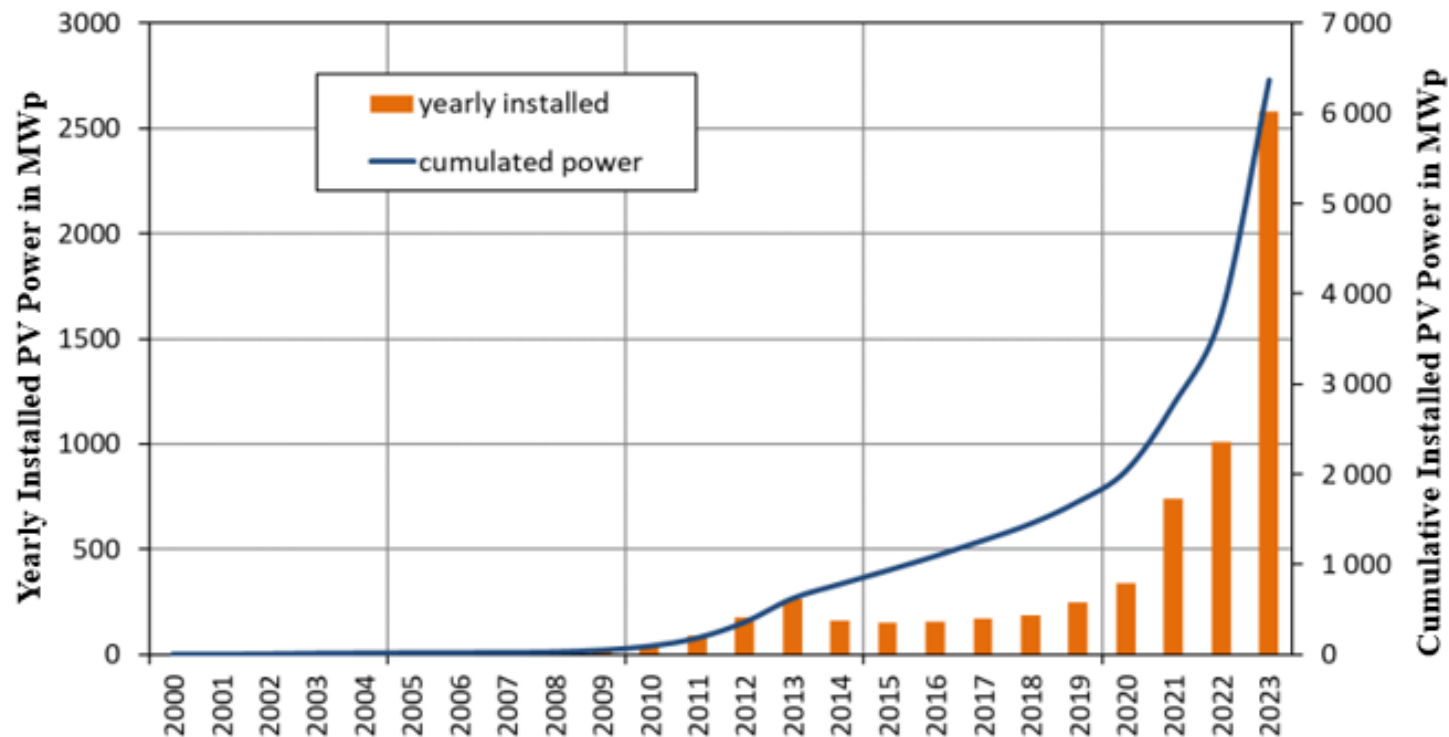

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Agenda

1. Introduction
2. Theoretical Background and Technical Specifications
3. Methodology
4. Results and Scenario Analysis
5. Conclusion and Outlook

Introduction



Yearly and Cumulative Installed PV Power in Austria

Source: Biermayr (2023)

Agenda

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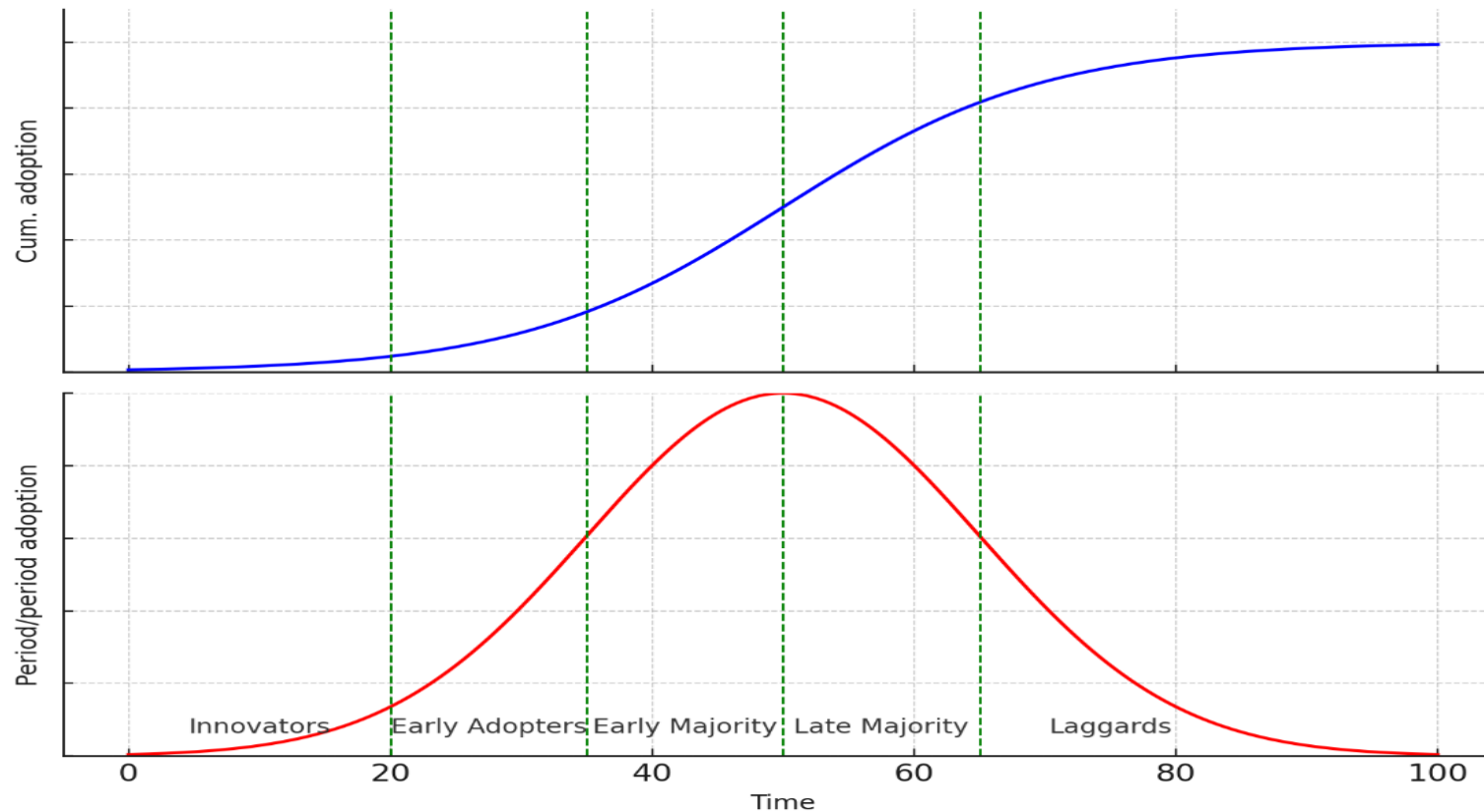
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Theoretical Background

Technological Diffusion & Agent-Based Modelling

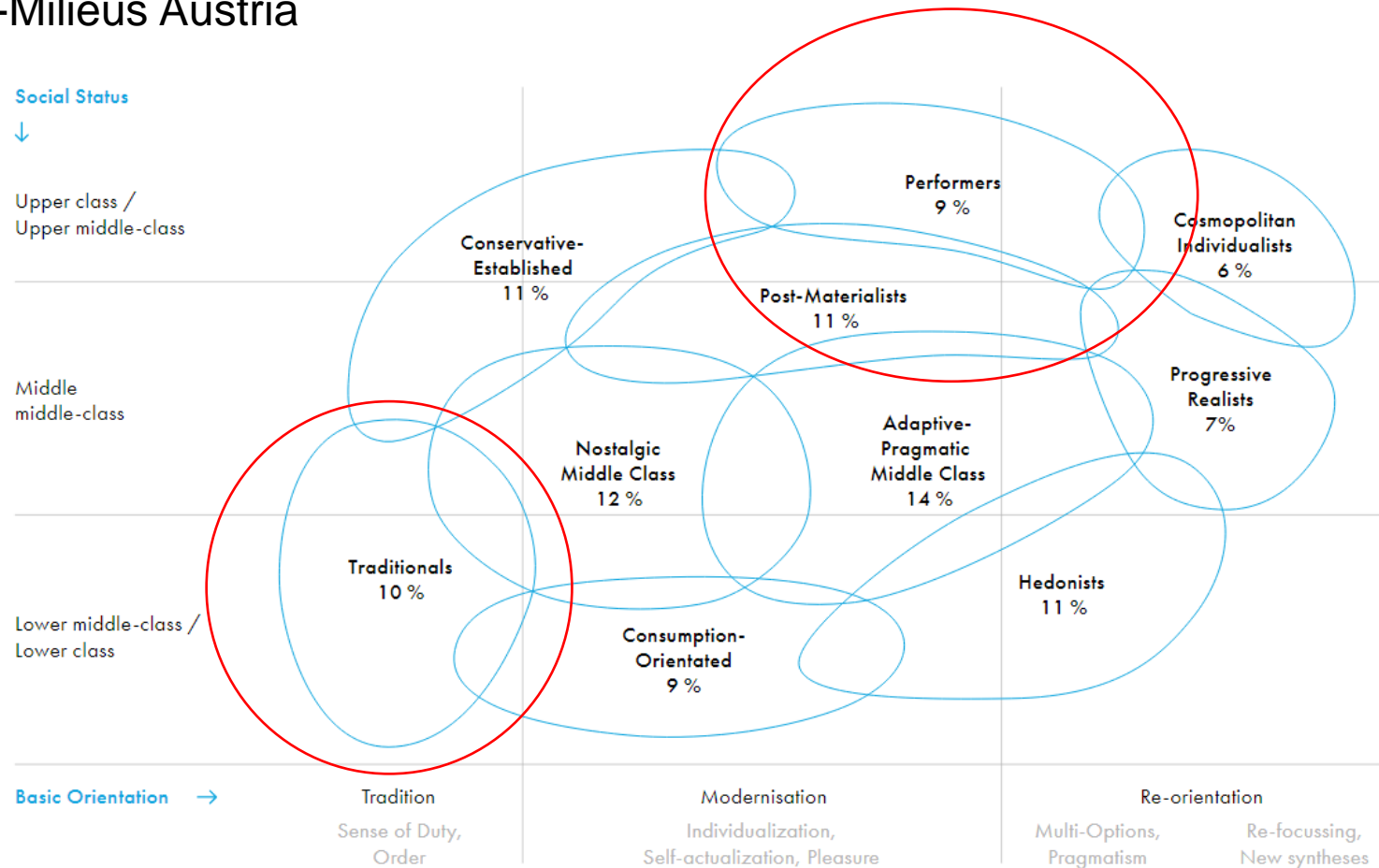


Diffusion of Innovation Theory

Source: Own Illustration based on Rogers (1962)

Theoretical Background

Sinus-Milieus Austria



Sinus-Milieus of Austria
Source: Sinus-Milieus Austria (2022)

Theoretical Background

Solar Photovoltaics Policy in Austria – Summary of Recent Developments

Year	Feed-in-Tariff [€-cents/kWh]	Average Wholesale Electricity Selling Price [€-cents/kWh]	Capital Grants for PV systems [€/kWp]		Capital Grants for Batteries [€/kWh]
	5-10 kWp		< 5 kWp	5-10 kWp	
2008	39.99	7.28	2800	0	0
2009	39.98	4.72	2500	0	0
2010	38.00	4.66	1300	0	0
2011	38.00	5.66	1100	0	0
2012	27.60	4.87	800	0	0
2013	18.12	4.02	200	200	0
2014	12.50	3.53	200	200	0
2015	12.50	3.23	200	200	0
2016	8.24	2.70	275	375	0
2017	7.91	3.33	275	375	0
2018	7.91	4.45	250	250	500
2019	7.67	5.10	250	250	500
2020	7.67	3.99	250	250	200
2021	0.00	7.80	285	250	200
2022	0.00	33.43	285	285	200
2023	0.00	16.87	285	285	200

Sources: PV Austria (2024), IG Windkraft (2020), E-Control (2024), Klimafonds (2019)

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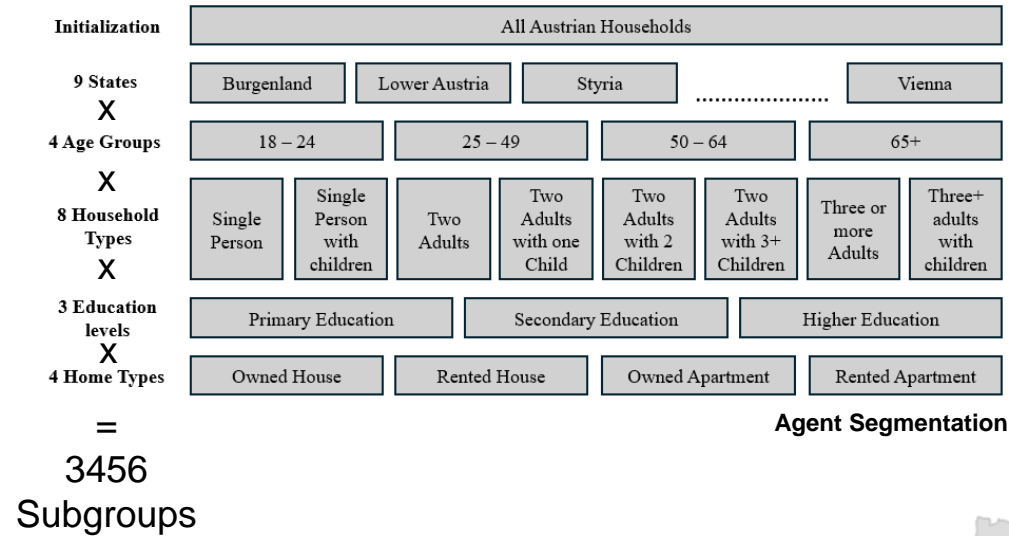
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Multi-Agent Segmentation



Example Agent	
General Attributes:	
▪ State: Vienna	
▪ Age class: 25-49	
▪ Household type: Two Adults	
▪ Education level: Secondary Education	
▪ Home type: Rented House	
▪ Year: 2015	
Individual Attributes:	
▪ Sinus Milieu: Post Materialist	
▪ Household Income: 31,000 €/a	
▪ Electricity Consumption: 3500 kWh/a	
▪ Electricity Production: 3000 kWh/a	

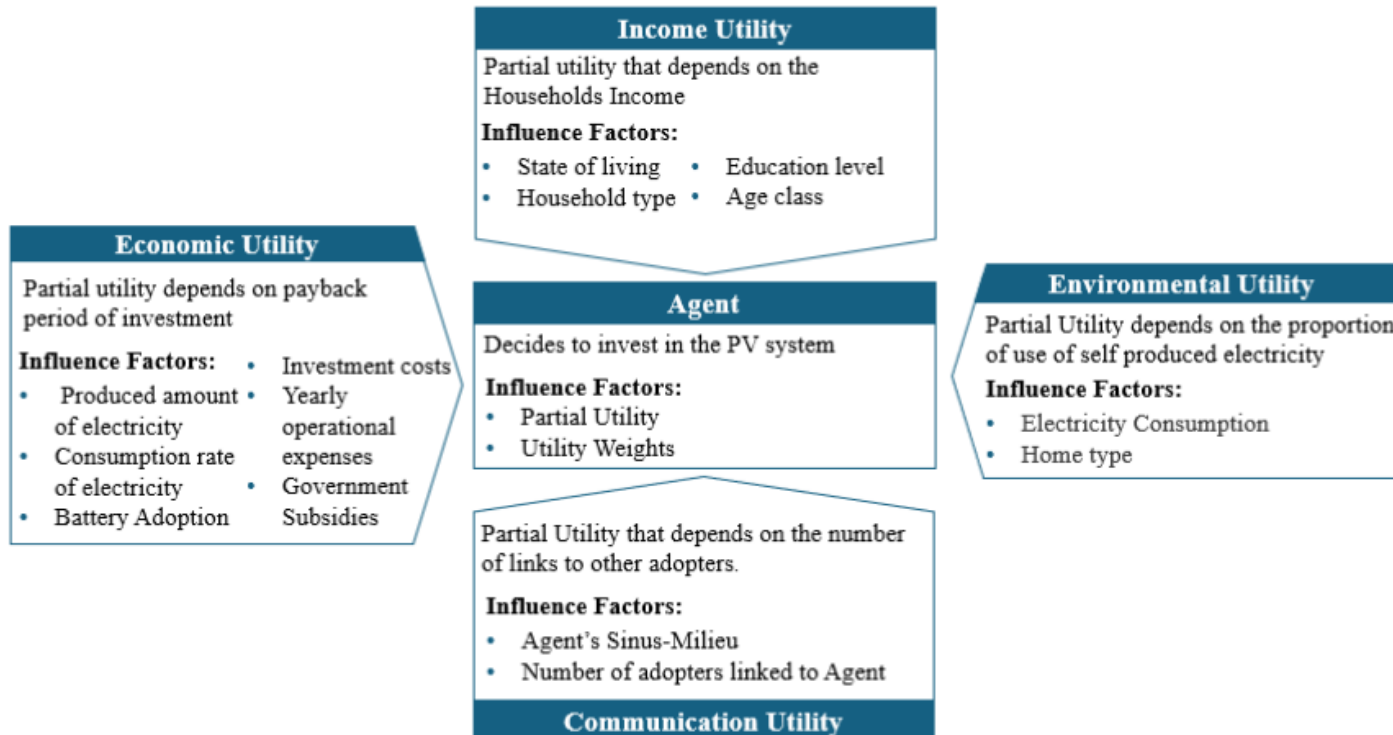
Example Agent Attributes

Agent Adoption Decision

$$U_j = \underbrace{w_{econ}(sm_j)} \cdot \underbrace{u_{econ}(j)} + \underbrace{w_{com}(sm_j)} \cdot \underbrace{u_{com}(j)} + \underbrace{w_{inc}(sm_j)} \cdot \underbrace{u_{inc}(j)} + \underbrace{w_{env}(sm_j)} \cdot \underbrace{u_{env}(j)}$$

Where:

$$\sum_k w_k(sm_j) = 1 \text{ for } k \in K: \{econ, com, inc, env\} \text{ and } w_k(sm_j), U_j \in [0,1]$$



Partial Utilities and their Influence on Agents

Source: Own Illustration, inspired by Palmer et al. (2015)

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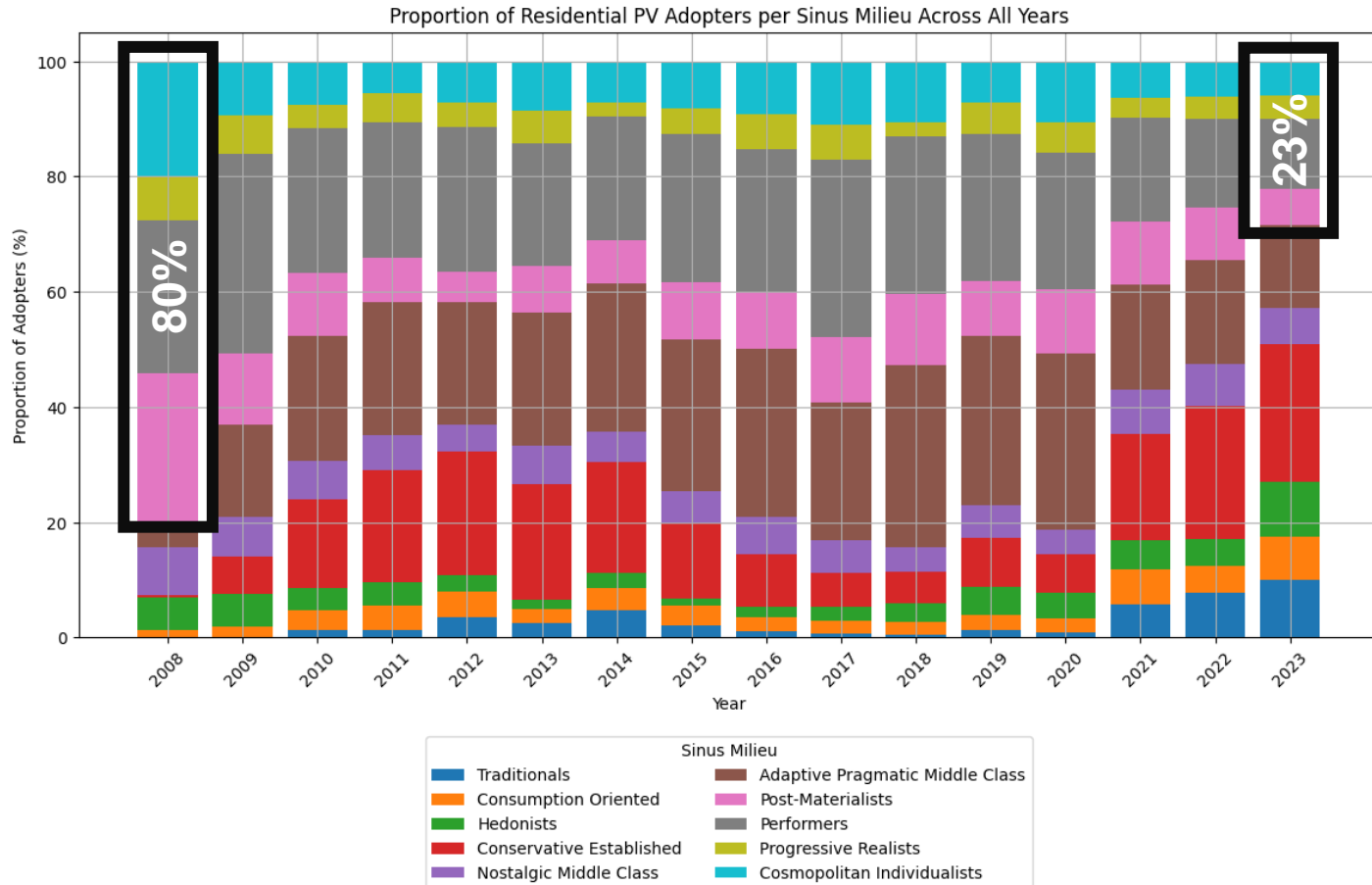
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Results and Analysis

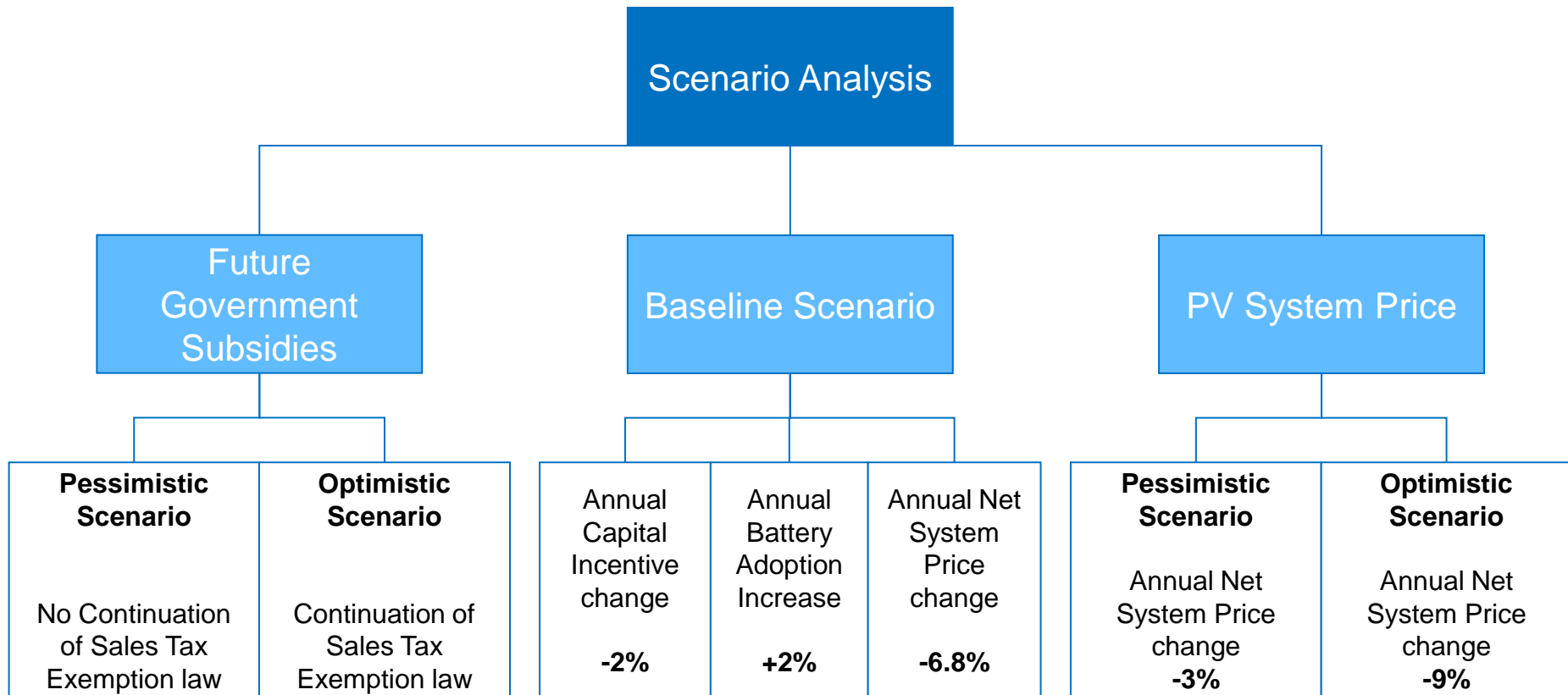
Proportion of Adopters per Sinus Milieu (Model Calibration)



Proportion of Residential PV Adopters per Sinus-Milieu

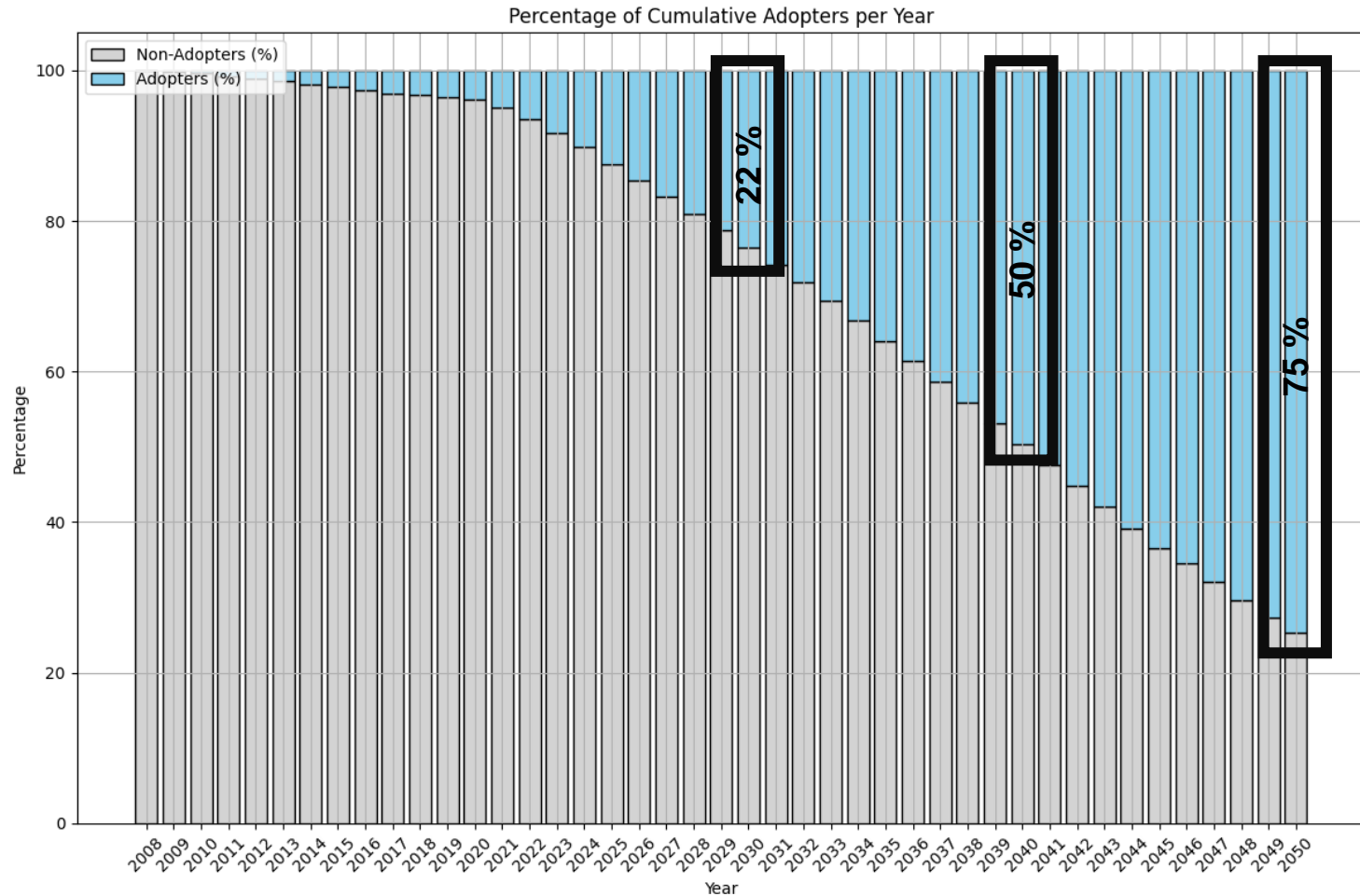
Results and Analysis

Forecasting Future Household PV Adoption – Scenario Analysis



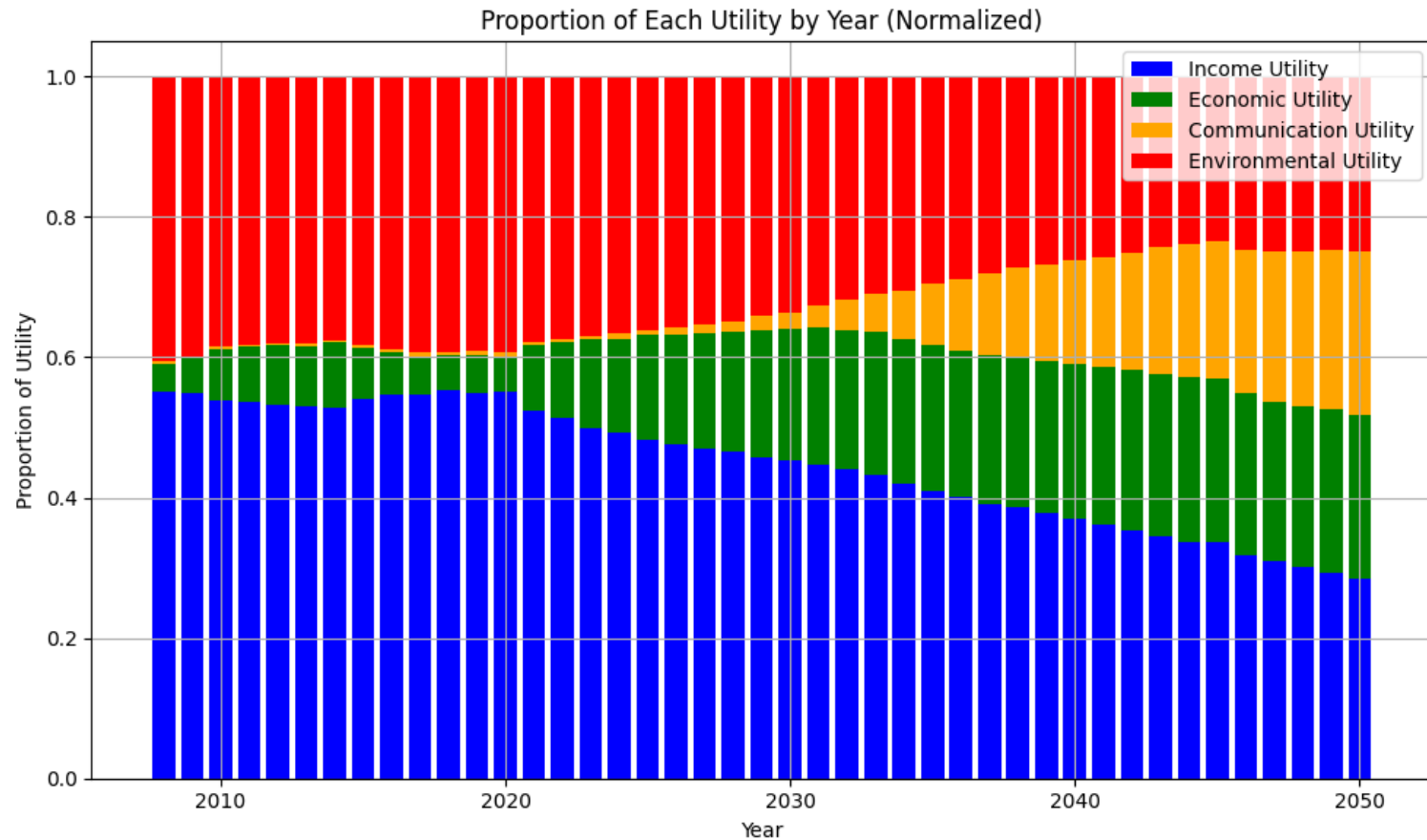
Results and Analysis

Projected Future Adoption – Baseline Scenario



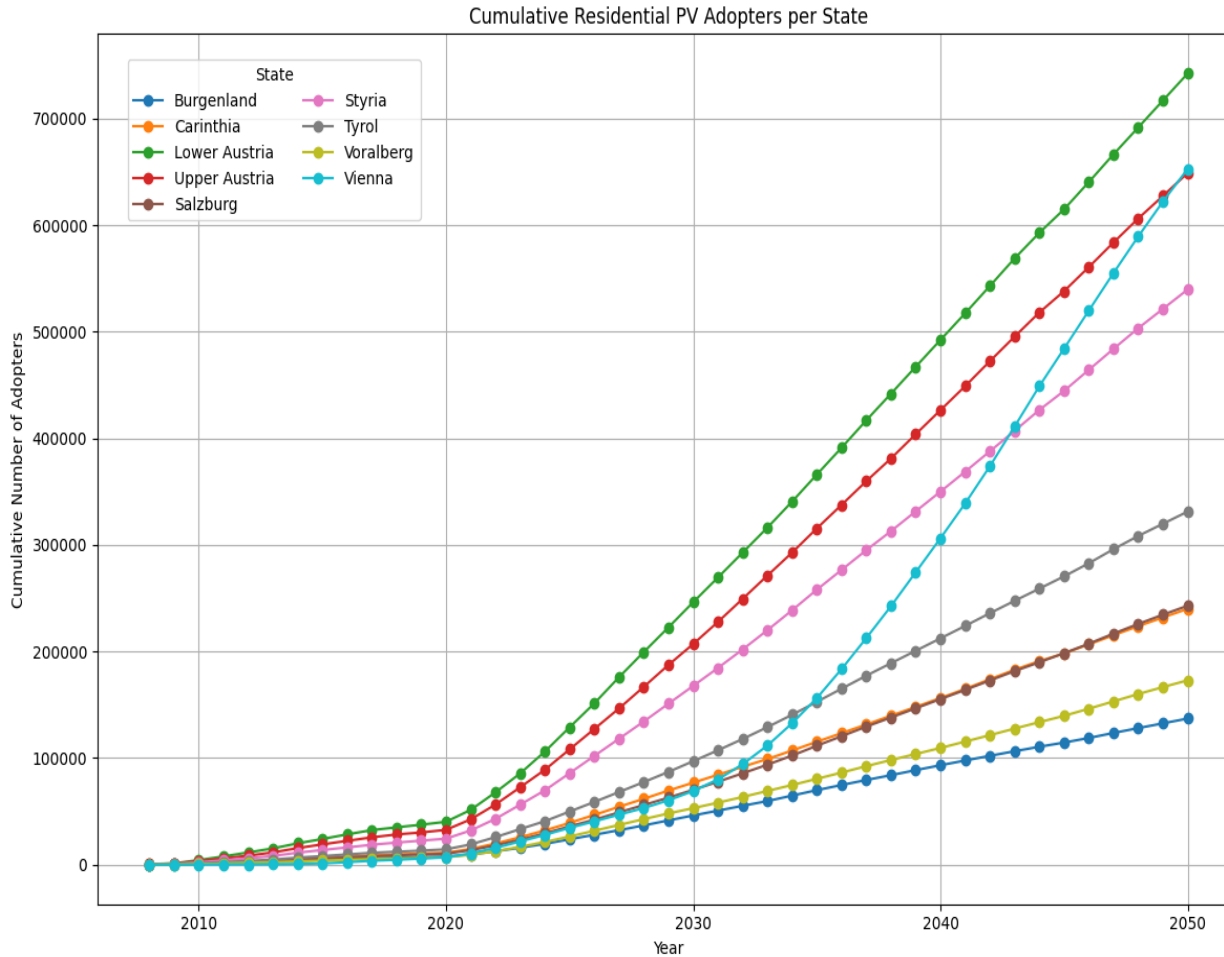
Results and Analysis

Influence of Partial Utility on Adoption Over Time – Baseline Scenario



Results and Analysis

Cumulative Adoption per State – Baseline Scenario

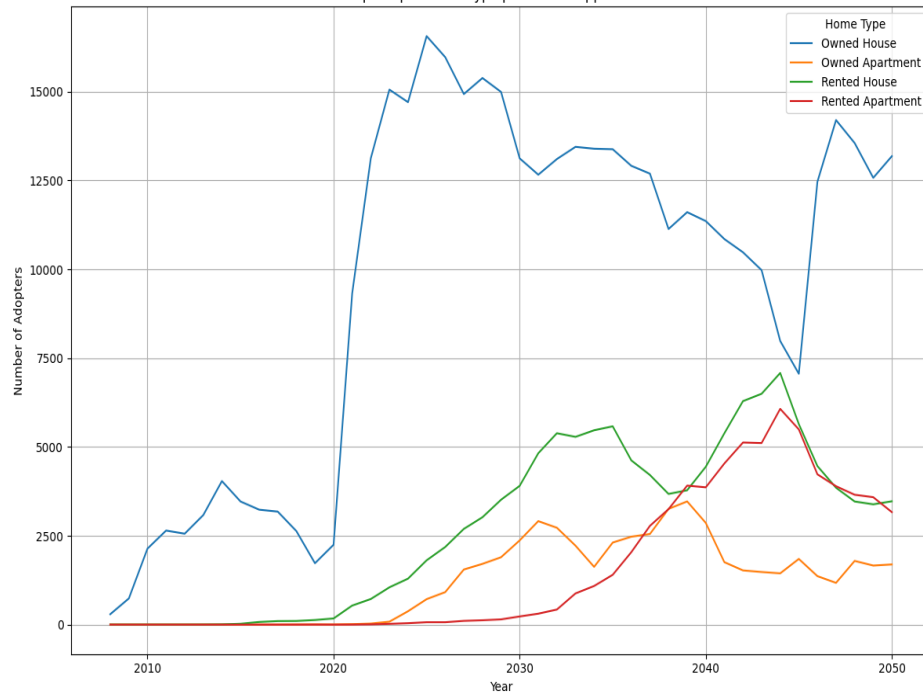


Results and Analysis

Adoption per Home Type in Different Federal States – Baseline Scenario

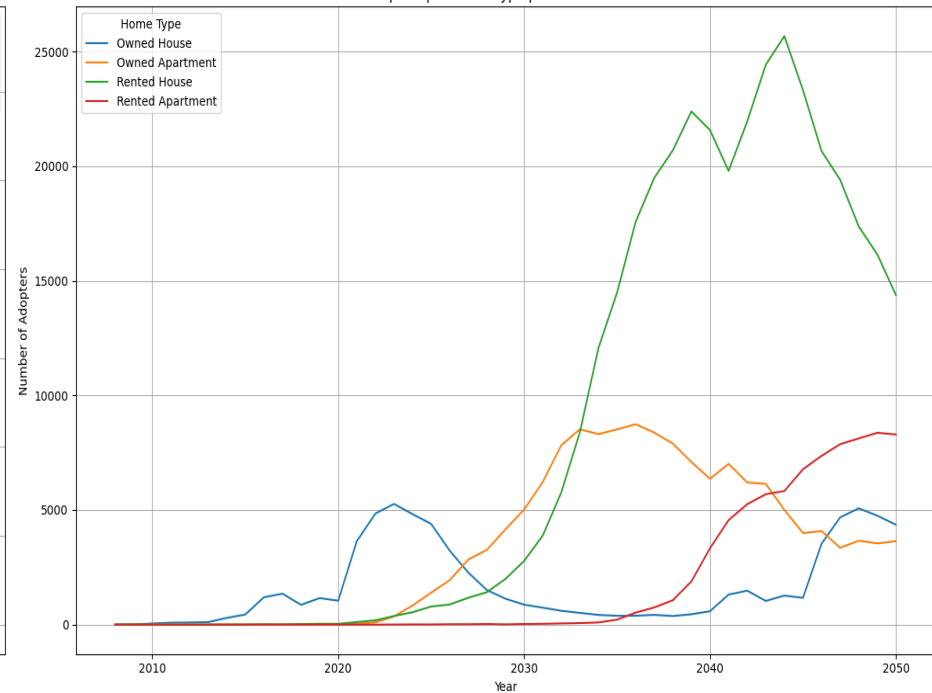
Upper Austria

Adoption per Home Type per Year in Upper Austria



Vienna

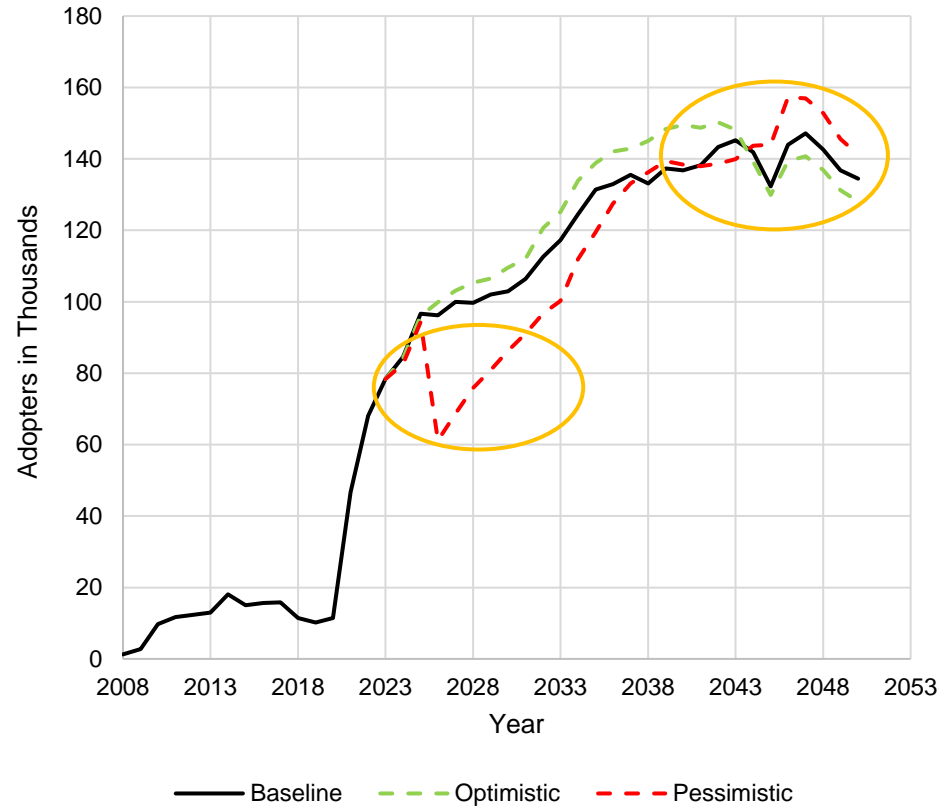
Adoption per Home Type per Year in Vienna



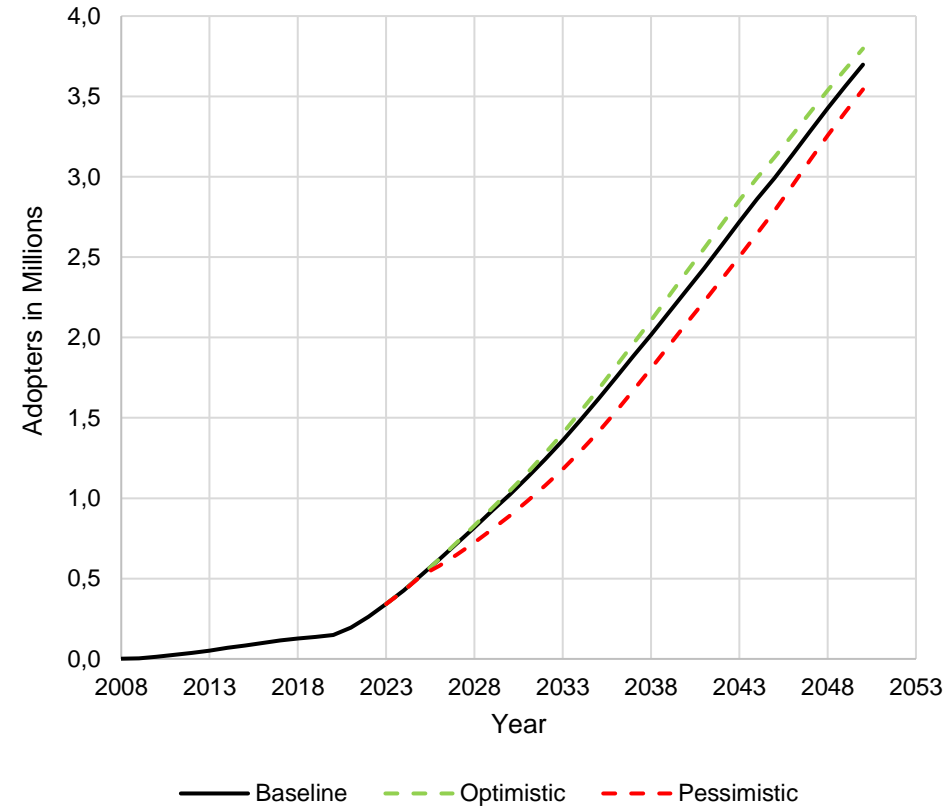
Results and Analysis

Projected Future Adoption – PV Regulation Developments

Adoption Rate



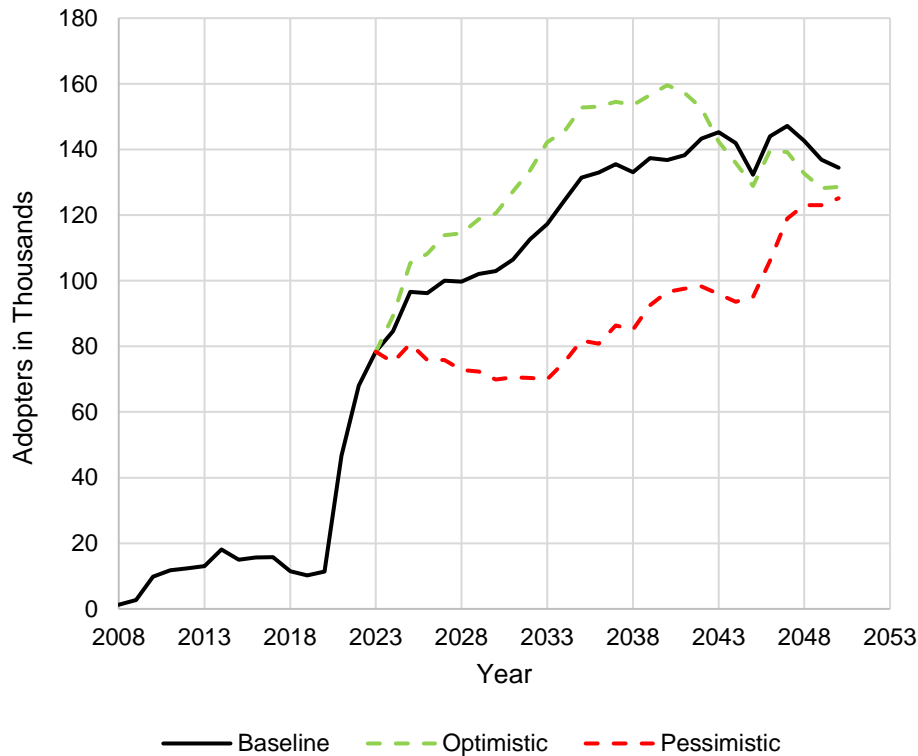
Cumulative Adoption



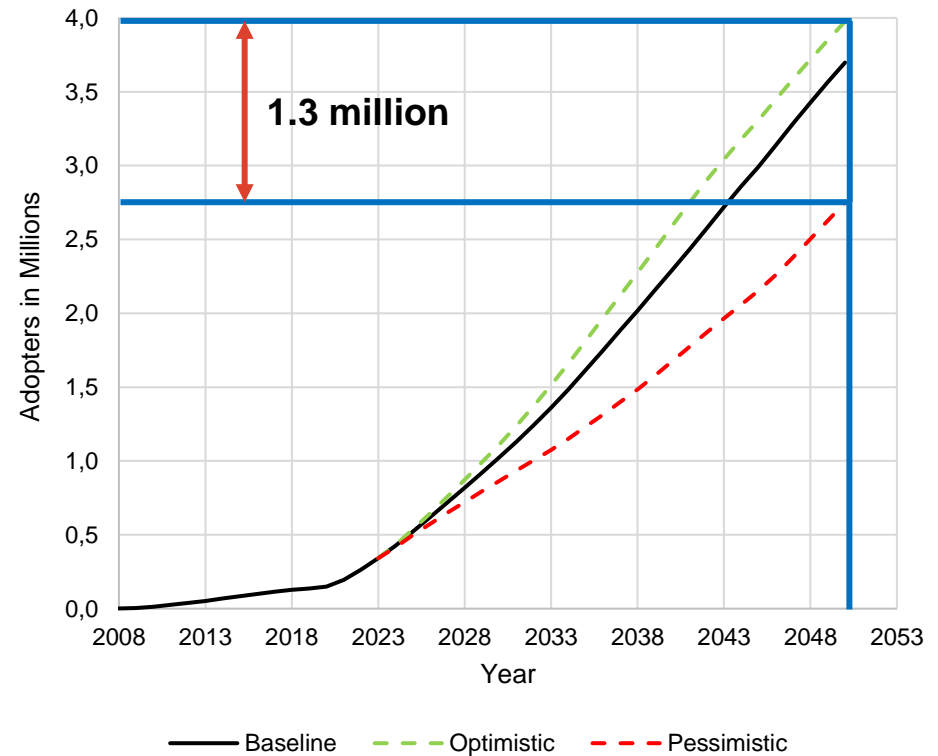
Results and Analysis

Projected Future Adoption – PV System Price Scenarios

Adoption Rate



Cumulative Adoption



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Conclusion and Outlook

- The model, expanding on Palmer et al. (2015), provides useful and a disaggregated investigation of PV adoption dynamics in Austria.
- Utilizing multi-categorical data enables better understanding of (state-level) market diffusion of residential PV systems in Austria.
- Sinus-Milieus are useful to reflect the socio-cultural dimensions of the Austrian population.
- House ownership loses ground as a primary factor for PV adoption. States with lower rates of homeownership are expected to catch up (e.g. Vienna).
- Changing the PV system price leads to market saturation faster than the offered subsidies.
- Incorporating state and district level policy heterogeneity into future models could enhance the predictive accuracy of the model (work in progress).

Work In Progress

■ “Zooming-In”: **State-Level** Subsidy Investigation

State	Owned / Rented	Available Subsidy (< 5 kWp)	Available Subsidy (5 kWp ≤ x ≤ 10 kWp)	Combination with EAG?	Notes
Carinthia	Owned	€323 (per kWp)	€194 (per kWp)	YES	Maximum 50% of costs covered
Carinthia	Rented	€200 (per kWp)	€200 (per kWp)	YES	
Salzburg	Owned	0	€1,000 (per kWp) 40% of total PV system cost	YES	Systems under €500 are ignored
Styria	Owned	15% of total PV system cost	€300 (per kWp) 15% of total PV cost	YES	
Styria	Rented	15% of total PV system cost	€300 (per kWp) 15% of total PV system cost	YES	
Tyrol	Owned	0	€250 (per kWp)	YES	Minimum 7 kWp
Vienna	Owned	€250 (per kWp) 30% of total PV system cost	€250 (per kWp) 30% of total PV system cost	NO	Minimum 1 kWp

Work In Progress: Private E-Vehicle Charging Stations in Germany

■ “Plug-and-Play” Application for **Different Sustainable Residential Technologies**

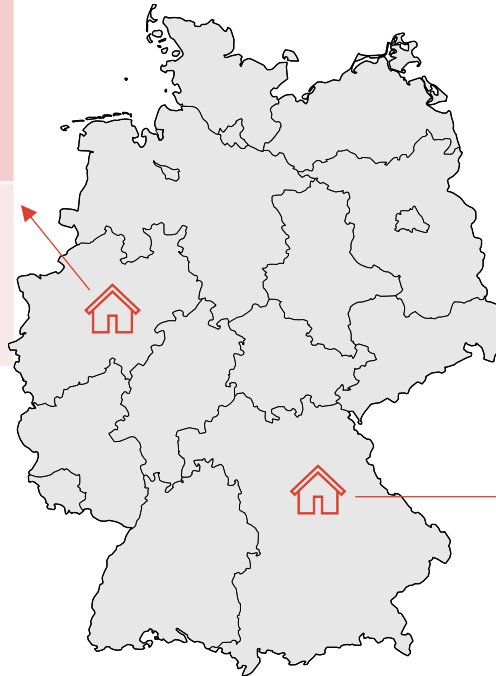
Example Agent 1

General Attributes:

- **Year:** 2022
- **State:** North Rhine-Westphalia
- **Age Group:** 25 to 49 years
- **Education Level:** Tertiary Education
- **Household Type:** Two Adults
- **Degree of Urbanization:** Cities
- **Parking Lot Type:** Shared Garage

Individual Attributes:

- **Household Income:** 45,824 €/a
- **Annual Driving Distance:** 12,500 km/a
- **Powertrain:** Electric Motor
- **Sinus Milieu:** Performer Milieu



Example Agent 2

General Attributes:

- **Year:** 2022
- **State:** Bavaria
- **Age Group:** 65+ years
- **Education Level:** Primary Education
- **Household Type:** Three Adults
- **Degree of Urbanization:** Rural Areas
- **Parking Lot Type:** Lot on Private Ground

Individual Attributes:

- **Household Income:** 20,712 €/a
- **Annual Driving Distance:** 18,500 km/a
- **Powertrain:** Combustion Engine
- **Sinus Milieu:** Traditional Milieu



Thank you for your kind attention.
Any questions?

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